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DEC 21 2016

CITY OF LYNWOOD
CITY MANAGER'S / CITY COUNCIL'S OFFICE
December 12, 2016

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CITY OF LYNWOOD
CITY CLERKS OFFICE

Re: Southern California Edison Company's Application for
Cost Recovery of the Wheeler North Reef Expansion
Project Marine Mitigation Costs.

To Whom It May Concern:

On December 1, 2016, Southern California Edison Company (SCE) and San Diego Gas & Electric Company (SDG&E) filed a joint application with the California Public Utilities Commission (CPUC) requesting approval of cost recovery of the Wheeler North Reef (WNR) Expansion Project marine mitigation costs. The application is described in general terms in the enclosed notice that will also be included as a bill insert to SCE's application and supporting attachments on our website. Please go to www.sce.com, Regulatory Information, CPUC Open Proceedings, and search for "A. 16-12-002" You may also request a copy of these documents from SCE at the address listed in the enclosed notice.

Very truly yours,

/s/ Walker A. Matthews

Walker A. Matthews, III

Enclosure(s)

Los usuarios con acceso al Internet podrán leer y descargar esta notificación en español en el sitio Web de SCE www.sce.com/avisos o escriba a:

Southern California Edison Company
P.O. Box 800
2244 Walnut Grove Avenue Rosemead, CA 91770
Atención: Comunicaciones Corporativas

**NOTIFICATION OF SOUTHERN CALIFORNIA EDISON COMPANY'S
REQUEST TO INCREASE RATES FOR COSTS RELATED TO THE
WHEELER NORTH REEF EXPANSION MARINE MITIGATION
PROJECT
APPLICATION FILING NO. A. 16-12-002**

SUMMARY

On December 1, 2016, Southern California Edison Company (SCE) and San Diego Gas & Electric Company (SDG&E) filed a joint application with the California Public Utilities Commission (CPUC) requesting approval to increase rates for the recovery of costs associated with the Wheeler North Reef (WNR) Expansion Project.¹ This application seeks to recover costs associated with the WNR expansion project directed by the California Coastal Commission (CCC). The WNR Expansion Project was not included in SCE's 2018 General Rate Case (GRC) Application (described below). If approved, this application would result in SCE customers experiencing an overall increase of \$28.072 million between 2018 and 2020.

ABOUT THE APPLICATION

SCE is the licensed operator of San Onofre Nuclear Generating Station (SONGS) and majority owner. As such, SCE is responsible for 78.21% of any costs incurred in relation to SONGS and maintaining compliance with various regulatory agencies regarding SONGS. SCE is also responsible for filing SONGS related costs in its GRC. In Decision D.15-11-021 the CPUC determined that costs related to SCE's compliance with marine mitigation projects related to SONGS should be recorded as cost of service and recovered through customer rates. This decision also allowed SCE and SDG&E to submit a separate application to recover costs for any additional marine mitigation projects not included in SCE's GRC requests.

The CCC directed SCE to implement an expansion project for the WNR marine mitigation project located near SONGS to improve the performance of the reef. Due to timing these costs were unable to be included in the 2018 GRC. As a result, SCE and SDG&E are filing this separate application to recover those additional costs.

¹ SCE owns a 78.21% interest in SONGS Units 2&3. SDG&E owns a 20% interest in SONGS 2&3. The City of Riverside owns the remaining 1.79% interest in SONGS Units 2&3.

IMPACT ON RATES

If the CPUC approves this application, customer rates will not be affected until 2019, and will result in an estimated **0.12% system average rate increase relative to currently forecasted rates for 2019 and 2020.**

The following table is representative of the estimated rate impact by customer group if this application is approved by the CPUC. Based on the revenue requirement forecasts for 2019 and 2020, this rate increase will remain in effect for 2019 and 2020 (*i.e.*, the rate increase in 2019 will remain in effect for two years, 2019 and 2020). If the CPUC approves this application, a typical non-CARE residential customer living in inland areas of Ventura and Los Angeles counties (baseline region 9) and using 500 kilowatt-hours per month could see a monthly bill increase of 0.005%, or \$0.00, from a typical current monthly bill of \$90.06 to \$90.06 for 2018, an increase of 0.12%, or \$0.10, from a typical current monthly bill of \$90.06 to \$90.16 for 2019 and, an increase of 0.13%, or \$0.12, from a typical current monthly bill of \$90.06 to \$90.18 for 2020.

SOUTHERN CALIFORNIA EDISON COMPANY'S ILLUSTRATIVE 2018-2020 RATE IMPACTS

Customer Group	System Revenues (\$000)			Bundled (c/kWh)	
	Current Revenues (\$000) ^[1]	Proposed Revenues (\$000)	% Change over Current	Current Rates (¢/kWh) ^[1]	Proposed Rates (¢/kWh)
Residential	4,729,345	276	0.01%	17.15	17.15
Lighting - Small and Medium Power	4,112,709	187	0.00%	15.59	15.59
Large Power	1,804,479	66	0.00%	10.78	10.78
Agricultural and Pumping	387,371	16	0.00%	11.86	11.86
Street and Area Lighting	126,305	1	0.00%	17.04	17.04
Standby	257,361	7	0.00%	8.97	8.97
Total	11,417,570	553	0.00%	14.87	14.87

[1] "Current" = June 01, 2016 rates with 2018 forecasts

Customer Group	System Revenues (\$000)			Bundled (c/kWh)	
	Current Revenues (\$000) ^[2]	Proposed Revenues (\$000)	% Change over Current	Current Rates (¢/kWh) ^[2]	Proposed Rates (¢/kWh)
Residential	4,655,571	6,660	0.14%	17.18	17.20
Lighting - Small and Medium Power	4,140,228	4,619	0.11%	15.59	15.61
Large Power	1,823,098	1,639	0.09%	10.79	10.79
Agricultural and Pumping	390,572	392	0.10%	11.85	11.87
Street and Area Lighting	126,878	25	0.02%	16.92	16.93
Standby	257,368	167	0.06%	8.97	8.98
Total	11,393,715	13,502	0.12%	14.86	14.87

[2] "Current" = June 01, 2016 rates with 2019 forecasts

Customer Group	System Revenues (\$000)			Bundled (c/kWh)	
	Current Revenues (\$000) ^[3]	Proposed Revenues (\$000)	% Change over Current	Current Rates (¢/kWh) ^[3]	Proposed Rates (¢/kWh)
Residential	4,543,072	7,279	0.16%	17.18	17.21
Lighting - Small and Medium Power	4,135,096	4,734	0.11%	15.66	15.68
Large Power	1,823,604	1,395	0.08%	10.82	10.83
Agricultural and Pumping	391,166	436	0.11%	11.89	11.90
Street and Area Lighting	127,471	28	0.02%	16.81	16.81
Standby	257,368	144	0.06%	8.97	8.98
Total	11,277,777	14,017	0.12%	14.87	14.89

[3] "Current" = June 01, 2016 rates with 2020 forecasts

FOR FURTHER INFORMATION ABOUT SCE'S APPLICATION

You may review a copy of this application and related exhibits at SCE's corporate headquarters (2244 Walnut Grove Avenue, Rosemead, CA 91770).

Customers with Internet access may view and download SCE's application and related exhibits on SCE's website at <http://on.sce.com/2gWRqzt>, or by visiting www.sce.com/applications, typing "A.16-12-002" into the Search box, and clicking "Go." If you have technical issues accessing the documents through the website, please e-mail case.admin@sce.com for assistance (be sure to reference proceeding A.16-12-002 in your e-mail).

To request a hard copy of this application and related exhibits, or to obtain more information about this application from SCE, please write to:

Southern California Edison Company
A.16-12-002 – SCE's Marine Mitigation Application
P.O. Box 800
Rosemead, CA 91770
Attention: June Bote

In addition, a copy of this application may be reviewed at the CPUC's Central Files Office, located in San Francisco, CA, by appointment. For more information, please contact the CPUC at aljcentralfilesid@cpuc.ca.gov or (415) 703-2045.

CPUC PROCESS

This application will be assigned to an Administrative Law Judge (Judge) who will determine how to receive evidence and other related documents necessary for the CPUC to establish a record upon which to base its decision. Evidentiary Hearings (EHs) may be held where parties of record will present their testimony and may be subject to cross-examination by other parties. These EHs are open to the public, but only those who are parties of record can participate.

After considering all proposals and evidence presented during the formal hearing process, the assigned Judge will issue a proposed decision which may adopt SCE's application as proposed, modify it, or deny it. Any CPUC Commissioner may sponsor an alternate decision. The proposed decision, and any alternate decisions, will be discussed and voted upon at a scheduled CPUC Voting Meeting.

The Office of Ratepayer Advocates (ORA) may review this application on behalf of SCE's customers. ORA is the independent consumer advocate within the CPUC with a legislative mandate to represent investor-owned utility customers to obtain the lowest possible rate for service consistent with reliable and safe service levels. ORA has a multi-disciplinary staff with expertise in economics, finance, accounting, and engineering. For more information about ORA, please call (415) 703-1584, e-mail ora@cpuc.ca.gov or visit ORA's website at www.ora.ca.gov/.

STAY INFORMED

If you would like to follow this proceeding, or any other issue before the CPUC, you may use the CPUC's free subscription service. Sign up at: <http://subscribecpuc.cpuc.ca.gov/>.

If you would like to learn how you can participate in this proceeding, provide public comments, or if you have questions about any CPUC processes, you may access the CPUC's Public Advisor's Office (PAO) webpage at www.cpuc.ca.gov/pao/. You may also contact the PAO as follows:

Phone: 1-866-849-8390 (toll-free) or 1-415-703-2074

TTY 1-866-836-7825 (toll-free) or 1-415-703-5282

Or write to: CPUC
Public Advisor's Office
505 Van Ness Avenue
San Francisco, CA 94102

Email: public.advisor@cpuc.ca.gov

The CPUC will also accept public comments on this application. Please reference SCE and SDG&E's Joint Marine Mitigation Application Number A.16-12-002 in any communications you have with the CPUC regarding this matter. All public comments will become part of the public correspondence file for this proceeding and made available for review for the assigned Judge, the Commissioners, and appropriate CPUC staff.